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*NRE: New and Renewable Energy





1. Overview of Korea Energy Management Corporation



History



1980 Establishment of KEMCO(Korea Energy Management Corporation)

Organizations 4 Headquarters, 1 Renewable Center, 12 Regional Offices

Major Activities

Energy Efficiency and Saving

- Implementing EE(Energy Efficiency) Programs (VA, ESCO, Soft Loan, etc.)
- Market Transformation for Energy Efficiency (Labeling and Certificates)
- Public Relations, Educations and Campaigns

New and Renewable Energy

- Deployment of 1 Million Green Homes
- Certification of New & Renewable Energy Systems
- Financial Supports (Subsidy, Loan), Public Obligation, RPS, FIT, etc.

Climate Change Response

- End-Use Energy & GHG Statistics
- Registration and Certification of Voluntary GHG Reductions (KCER*)
- Certification for CDM Projects
- * KCER: Korea Certified Emission Reductions

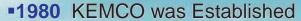


KOREA ENERGY MANAGEMENT CORPORATION

2. Overview of New and Renewable Energy Center (NREC)



History of NREC:



■1989 (Affiliated) The Alternate Energy Development Center was Established

 2003 (Affiliated) Expanded and Reorganized as New and Renewable Energy Center (NREC)

Objective: Effective and Professional Promotion of NRE Deployment and Application

Legal Basis: Article 31 of Act on the Promotion of the Development, Use, and Diffusion of New and Renewable Energy

Characteristic: Government Agency (Under MOTIE)

Budget(2015): 696.2 (R&D Budget: 208, Loan and Subsidy 488.2) * Unit: million USD

Major Activities :

- Deployment Programs(Home, Building, Regional)
- Infrastructure (Certification, Test-bed)
- Policy (Law and Regulation, Statistics, International Cooperation)



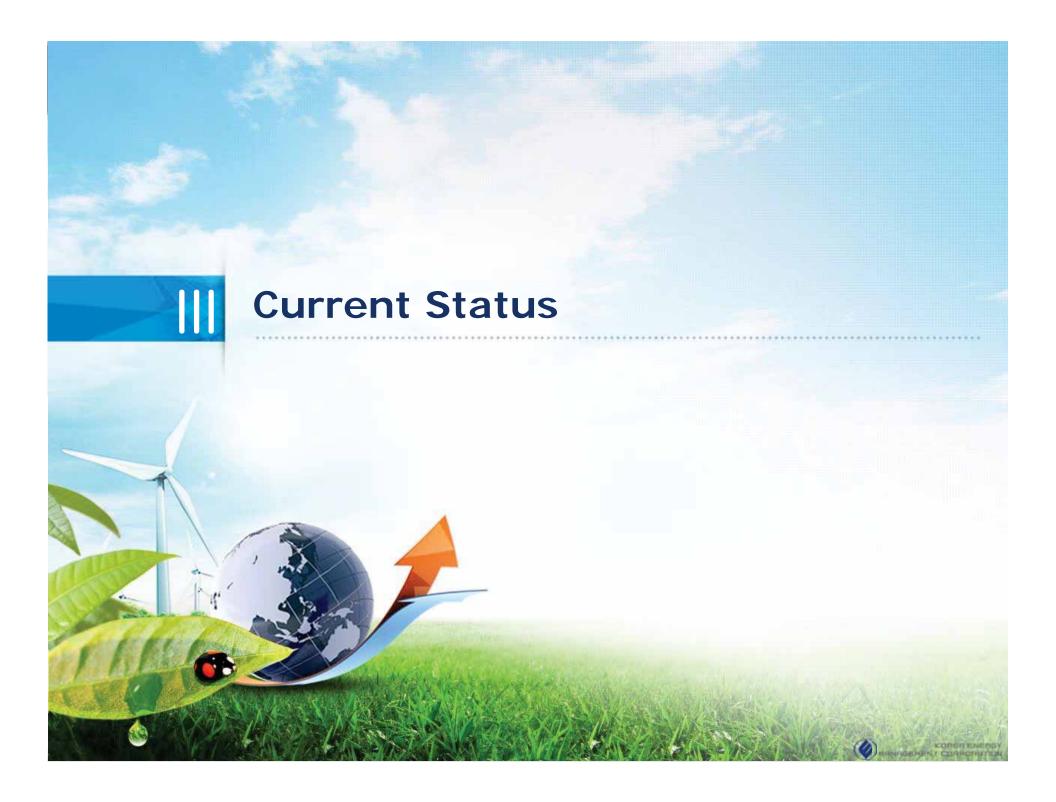


II Project Outline

- Title: Joint Project between ADB and KEMCO for Development of Distributed Grids in off grid areas in the Philippines
- Project Summary
 - Achieved 83% as of 2014 through Electrification Project in Off-Grid Areas of the Philippines (Targets 90% by 2017)
 - About 70% (162 Islands) of 233 target islands receives less than 8 hours of electricity
 - Most are diesel generation with high electricity cost (750won/kWh)
 - Expect increase in residents' convenience and reduction of electricity cost through Hybrid System Pilot Project
- Stakeholders and Roles
 - Project Implementation : ADB, KEMCO
 - Government Support : MOTIE, DOE and NEA of the Philippines
 - Beneficiary : Romblon Electric Cooperative (ROMELCO) ⇒ COBRADOR Island
- Objectives :
 - Ensuring access to energy for all residents in isolated grids while mitigating climate change
 - Enhancing continuous cooperation with ADB in co-project.
 - Searching for the new opportunities for developing similar co-project for electrification in off -grid







|| Current Status



Project Process and Results

Project Process

- MOU signed between ADB and KEMCO for joint collaboration ['12. 11. 8]
- Recognize "Hybridizing existing diesel genset with renewable energy in off-grid areas and construct distributed generation" as New Business Model which is part of ADB's "Energy For All Initiative" (KEMCO collaboration) ['13. 11]
- Implementation and Completion of Feasibility Study ['14. 5 ~ '15. 5]

Feasibility Study Outcomes

- Confirmed on the **Necessity** of Hybrid System Construction
- Finalized the **Target Island** in the Philippines (Cobrador, Romblon)
- Finalized Investment Scope and Facility Scale per agency for implementation



||| Current Status



Status of Target Islands for Pilot Project

Feasibility Study Outcomes

- Carried Out FS for 5 Islands out of 233 with restricted electricity supply

	# 1	# 2	# 3	# 4	# 5
Site(Island)	Batanes	Cebu	Westrn Samar	Romblon	Romblon
	Sabtang	Bantayan	STO.Nino	Logbon	Cobrador

Target for Pilot Investment Project

- Target Site : Cobrador, Romblon
- Area/Population : 2.64km², 983 people (609 people above 18, 374 people under 18)
- Total Households : 234 Households (Other Facilities: School, Hospital, Church, Commercial Facilities and etc)
- Electricity Usage: 15kW Diesel Generation for 8 Hours

Targeted Pilot Investment Project

- "PV + Lithium Battery + PCS + Diesel Generation (Existing Facilities)" Hybridization





IV. Plans and Expected Impact



Plan for Pilot Investment Project

Investment Scale Per Agency and Usage

Agency	Usage		
KEMCO	DV - DCC - Lithium Datter Contain in talleting		
ADB	PV + PCS + Lithium Battery System installation		
ROMELCO	Building + Operation Cost + other Infrastructure Support		

^{*} Establish strategy for Korean products during lithium battery selection by ADB (Emphasize on Maintenance and Operation)

Hybrid System Major Specifications

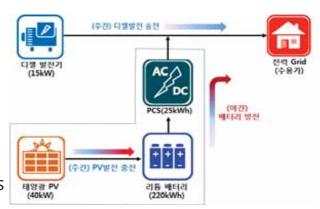
- PV Generating Facility: 30 kW

- Lithium Battery: 178 kWh)

- PCS (Power Conversion System): 25 kW

- Diesel Genset: utilize existing facilities (15kW)

- Hybrid System Control Panel and other Operating Systems



IV. Future Plans and Expected Impact

Expected Impact

- **Dest Practice**
- After analyzing operation of pilot project, it can be used for developing policy for deploying the hybrid system
- Collection/Analysis and Sharing of Data on operation (to be used in future projects)
- **Enhancing the Cooperation**
- Promoting **policies for expansion** of facility investment of Hybrid System in off-grid areas with ADBC and KEMCO
- Developing new opportunities for similar project with ADB , Philippines and KEMCO.
- > Advanced Welfare for resident in off-grid
- Ensuring the energy access could be a momentum to advance welfare for residents in off- grid areas



