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MiniGrid Stability and RE Integration: Technical Challenges

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Effergy is a Renewable Energy **Consultancy** company created in 2009. Expertise lies mainly in the field of **renewables**, with a wide and extensive international experience in consultancy, **research** and capacity building.

Effergy's Minigrids Projects under ADB: **Maldives, Sri Lanka and Bangladesh**



Agenda



Minigrids, Challenges, Solutions



Towards high RE penetration Minigrids

- Ambitious RE targets have been set worldwide
- High RE penetrations results in technical challenges for System Operators
- Minigrids are the ideal platform to start realizing tomorrow's energy technologies today.





Hybrid Minigrid Project Phases



Suppliers



- Each system has its own optimal RE penetration rate. However, there is no technical limitation for 100% RE if we implement proper actions





Technical Challenges in Hybrid Minigrids

Inherent volatility of renewable energy can compromise grid stability

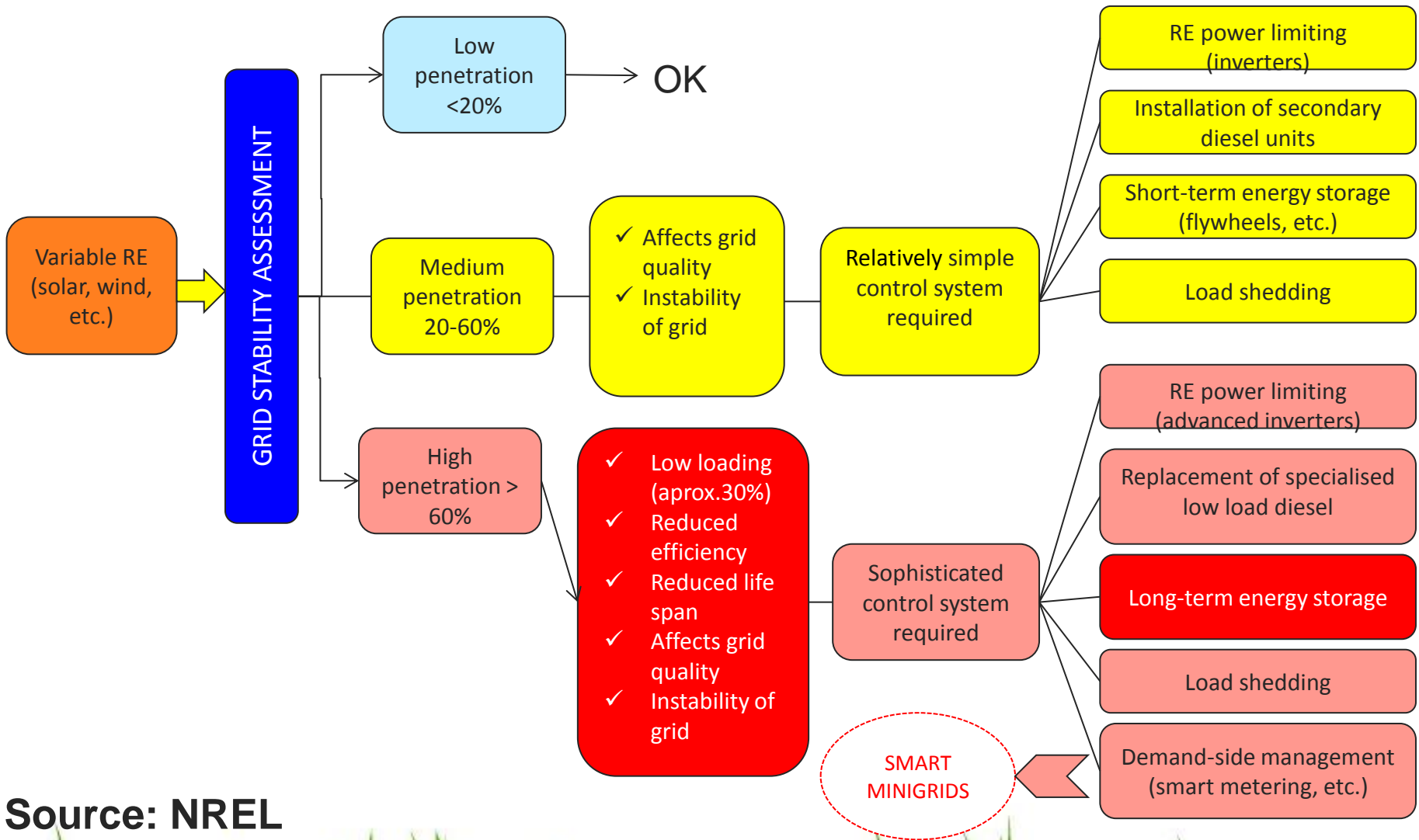
The renewable energy integration solution must address requirements traditionally fulfilled by diesel generation (base load)

- Sufficient spinning reserve
- Sufficient active and reactive power supply
- Peak shaving and load leveling
- Load sharing between generators
- Frequency and voltage control
- Fault current provision

Renewable energy generation capacity should be sized to maximize ROI and fuel savings



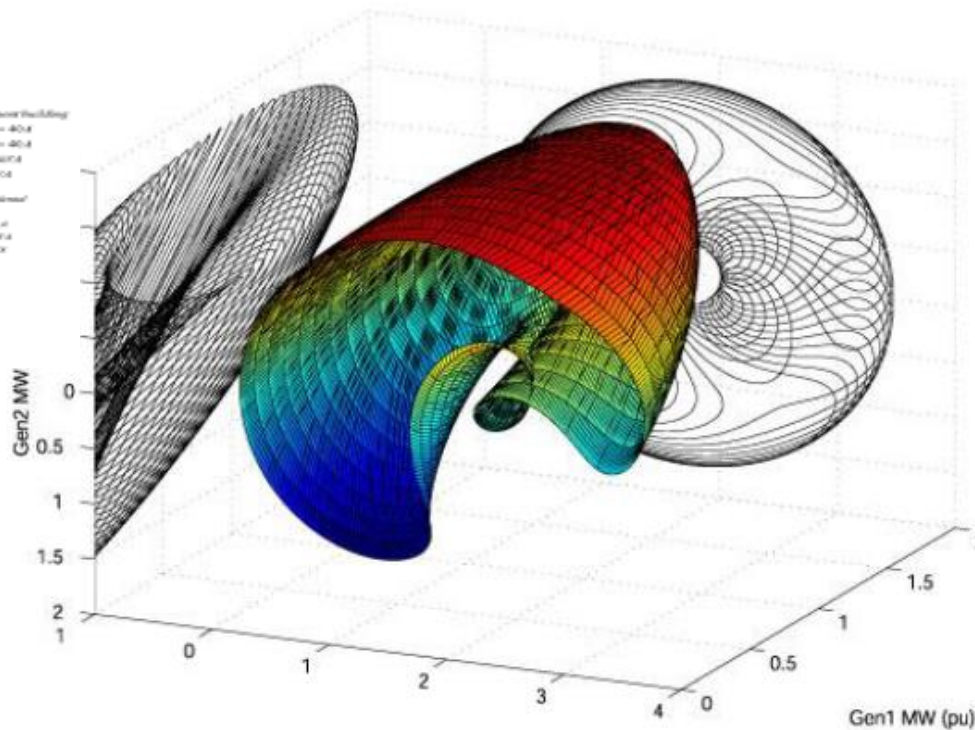
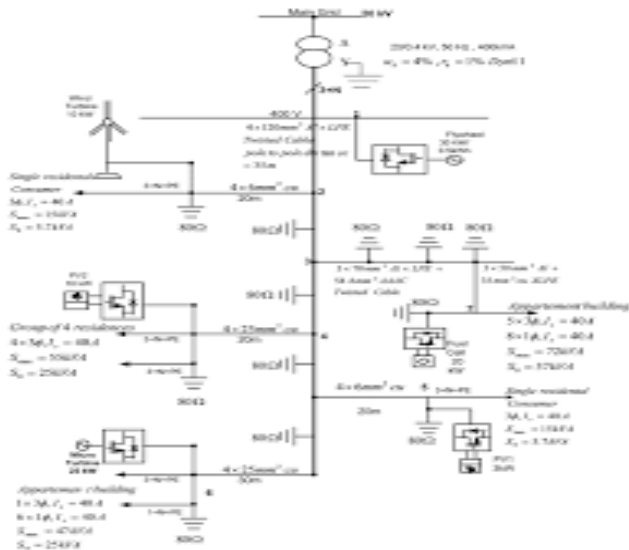
Grid Stability Assessment



Source: NREL

Technical Challenges in Hybrid Minigrids

Stability Region for Safe Operation

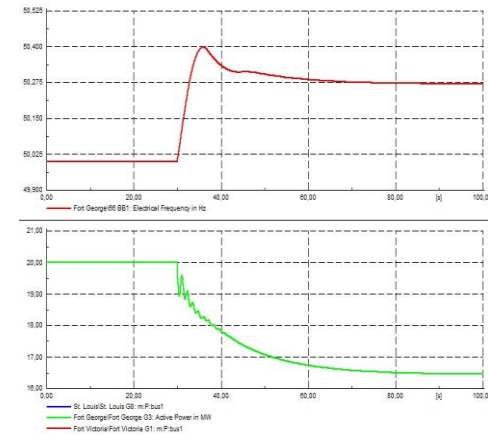
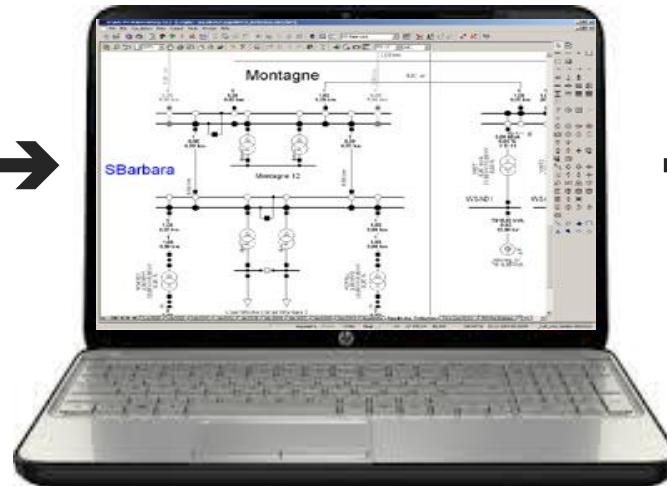


Technical Challenges in Hybrid Minigrids

Input Data →

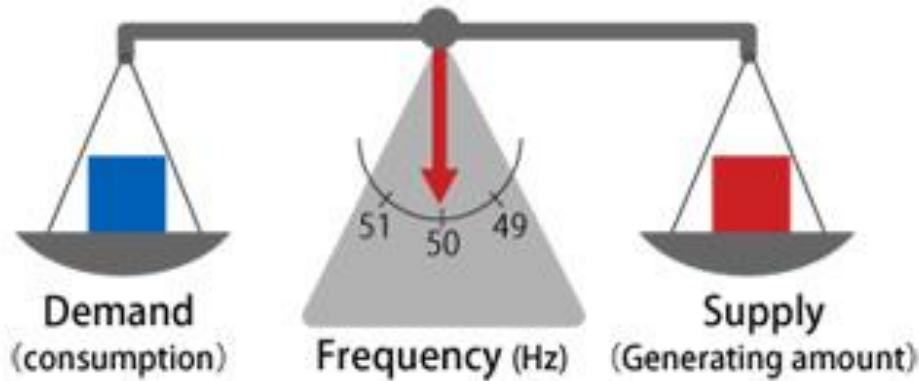
Minigrid Model →

Output Data



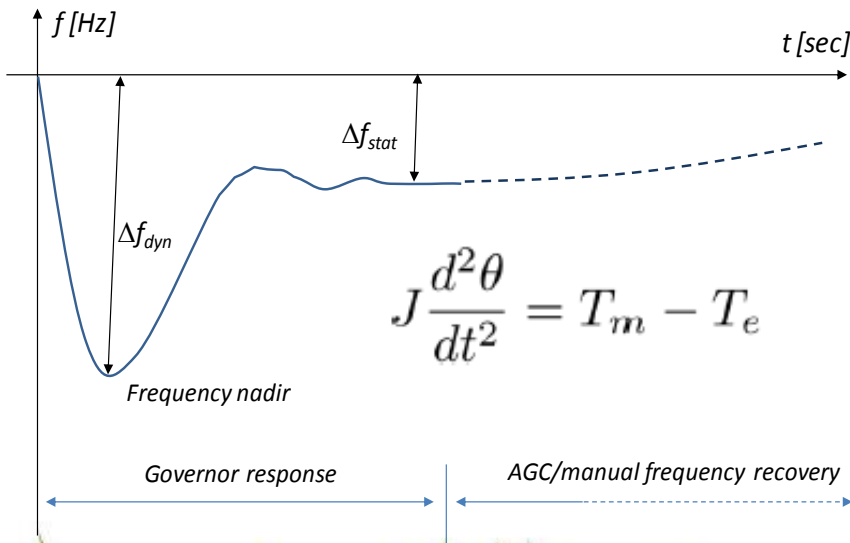
Technical Challenges in Hybrid Minigrids

Important to keep balance

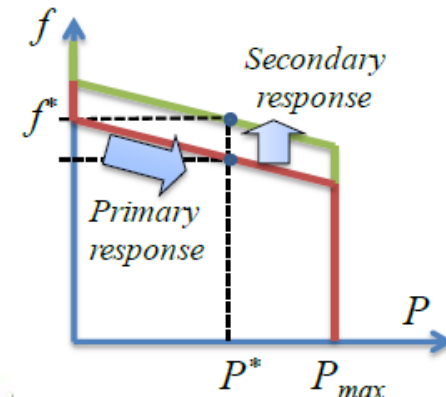


Technical risks:

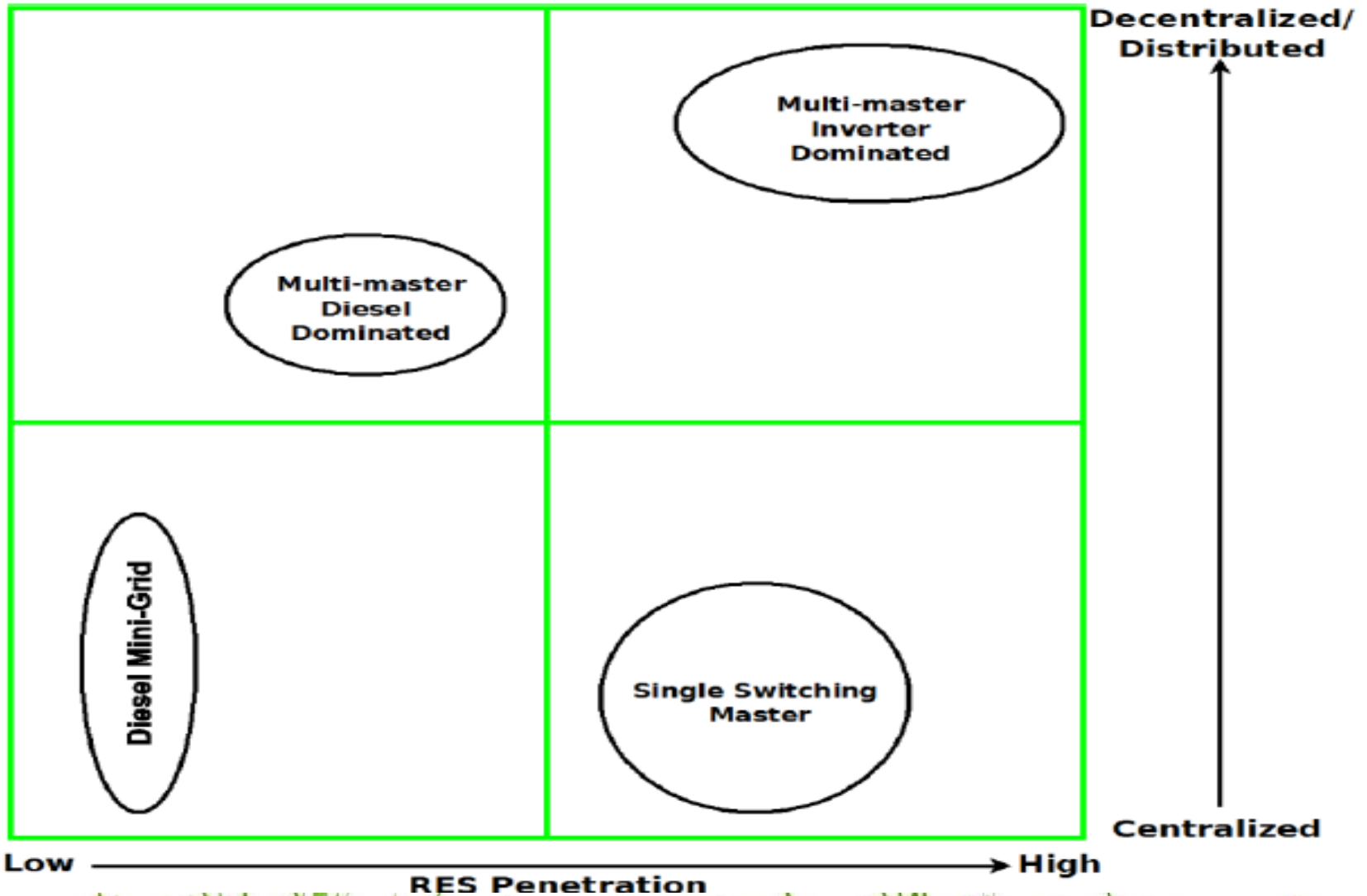
- Secure Operation
- System Stability
- Power Quality



Primary Control: Droop control
Secondary Control: Power Plant Controller.



Frequency Control Strategies





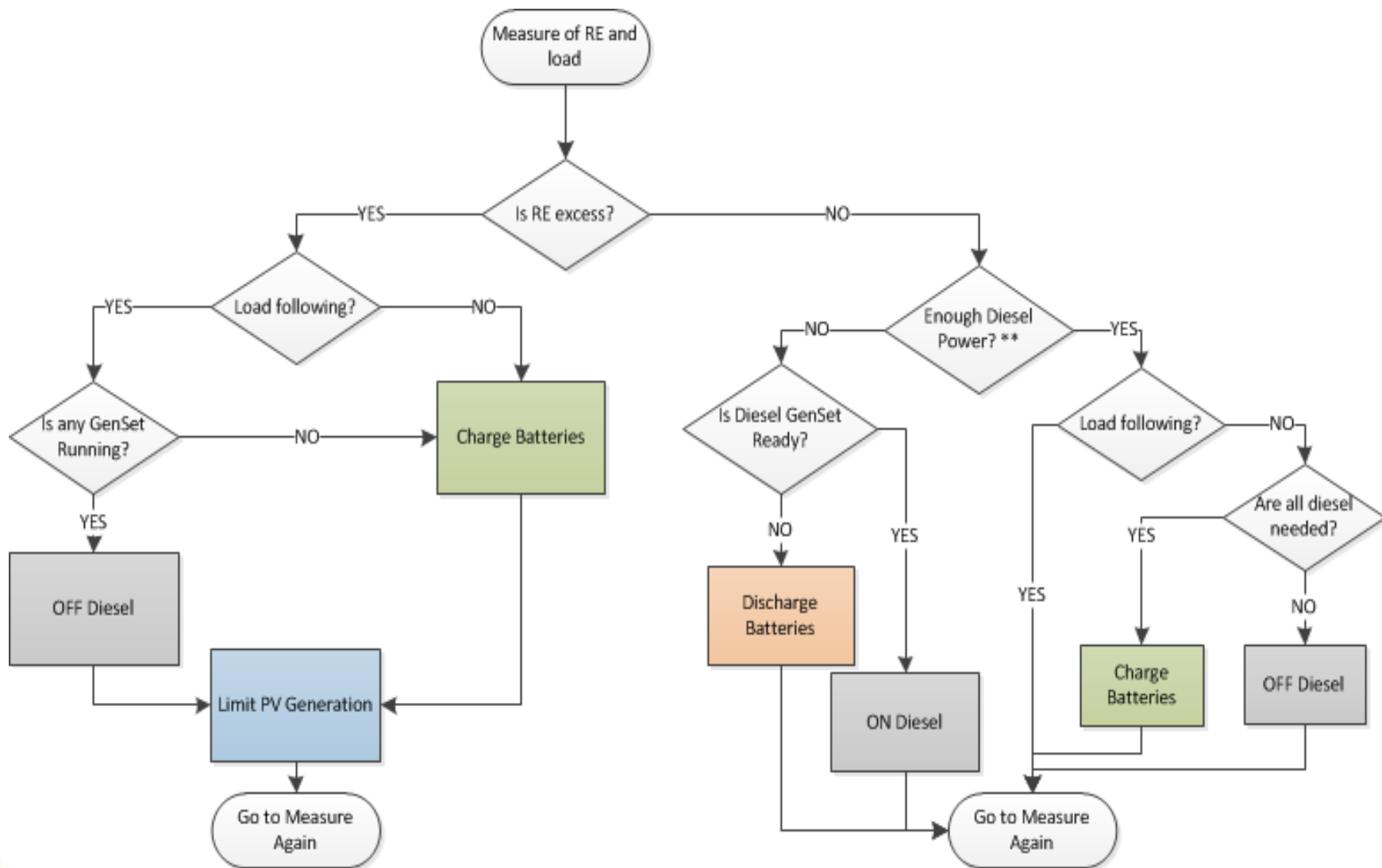
Available Technology for High RE penetration

- Energy Storage for Grid Support
- Active Control Power Balance of Variable Resources
- More flexible Diesel GenSets
- Enhanced EMS: Improve Wind & Solar Forecasting
- Demand Response to handle RE





High Resolution Battery Cycling Simulation Tool

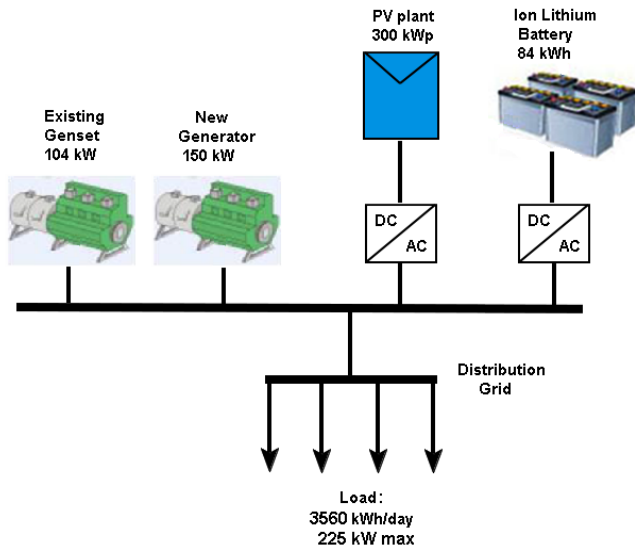
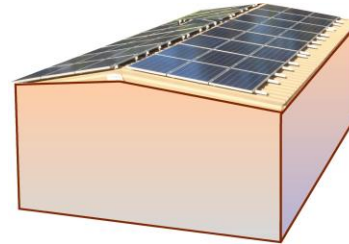
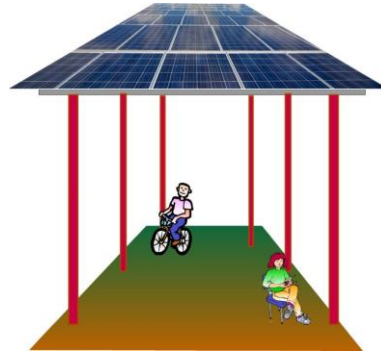




Case Study: Maldives



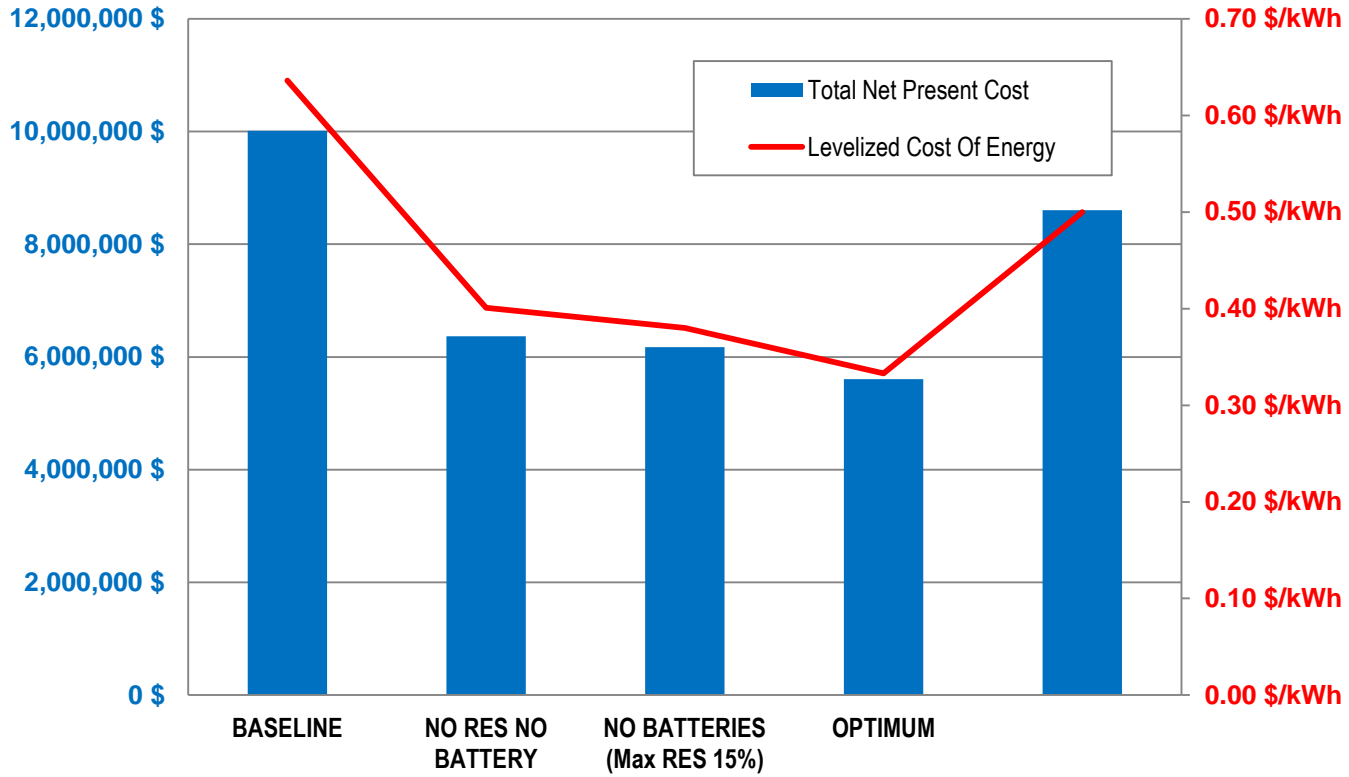
Case Study: Maldives



<i>Island</i>	<i>Data</i>
Electricity Demand	1,230 MWh/yr
RE penetration	35%
Solar Power	300 kW
Wind Power	0 kW
Storage Power	223 kW
Diesel Power	254 kW

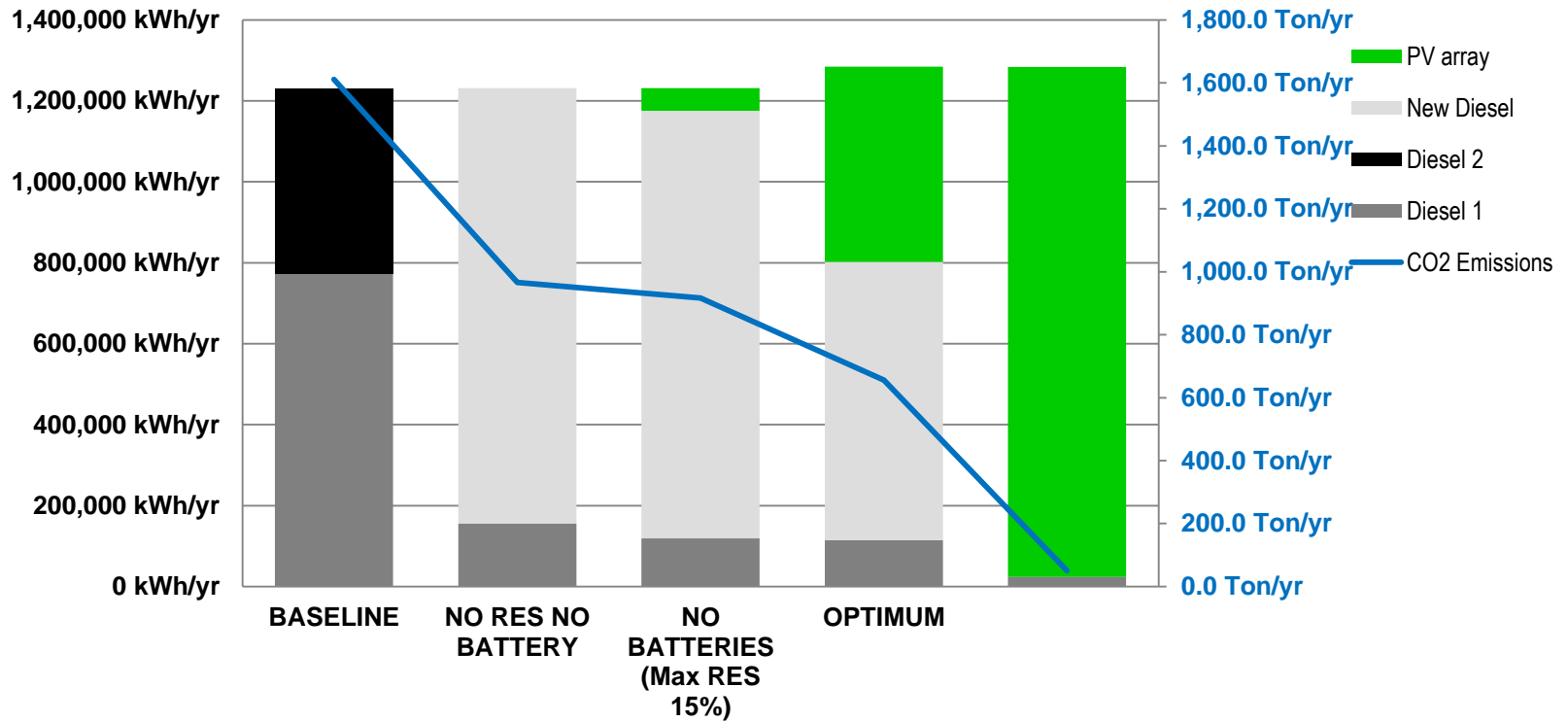


NPC - LCOE



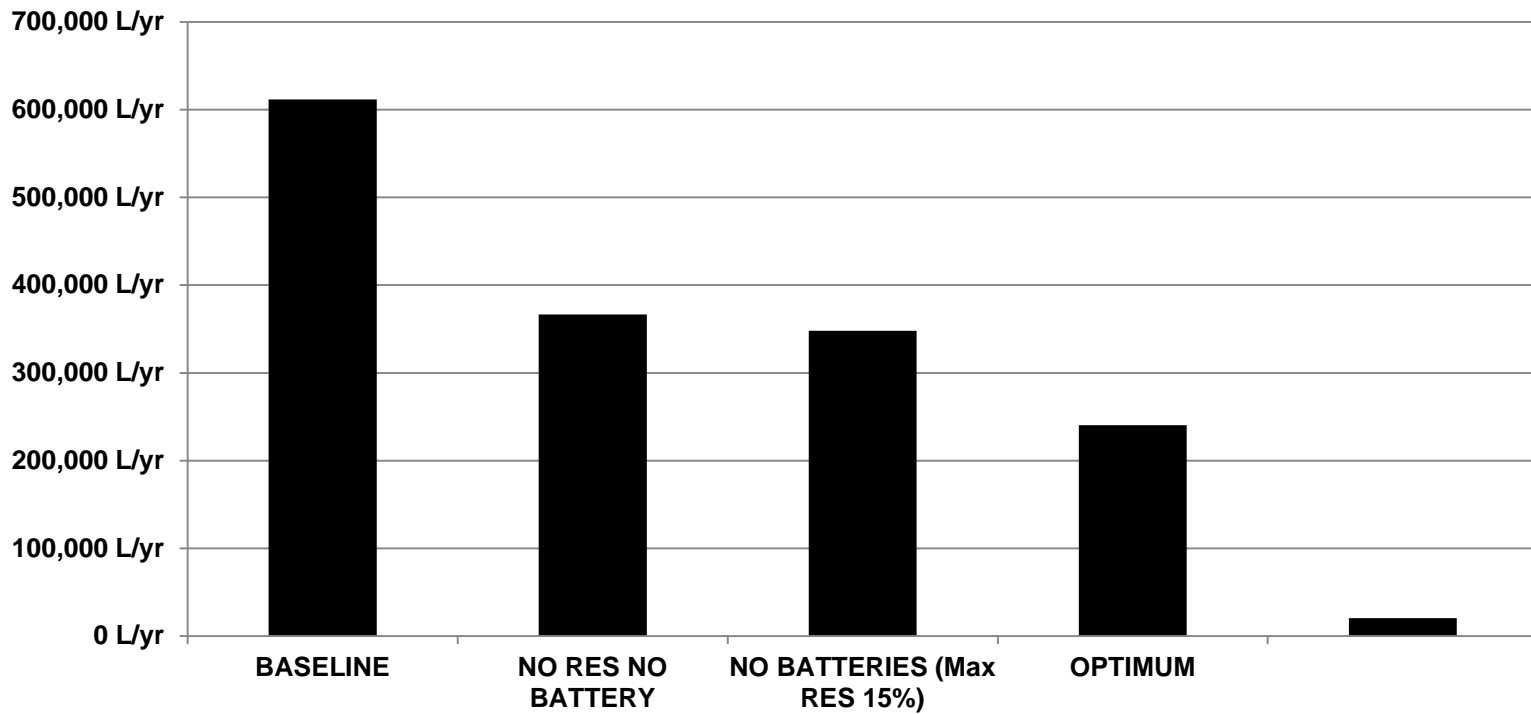


Electricity generation - CO₂ Emissions



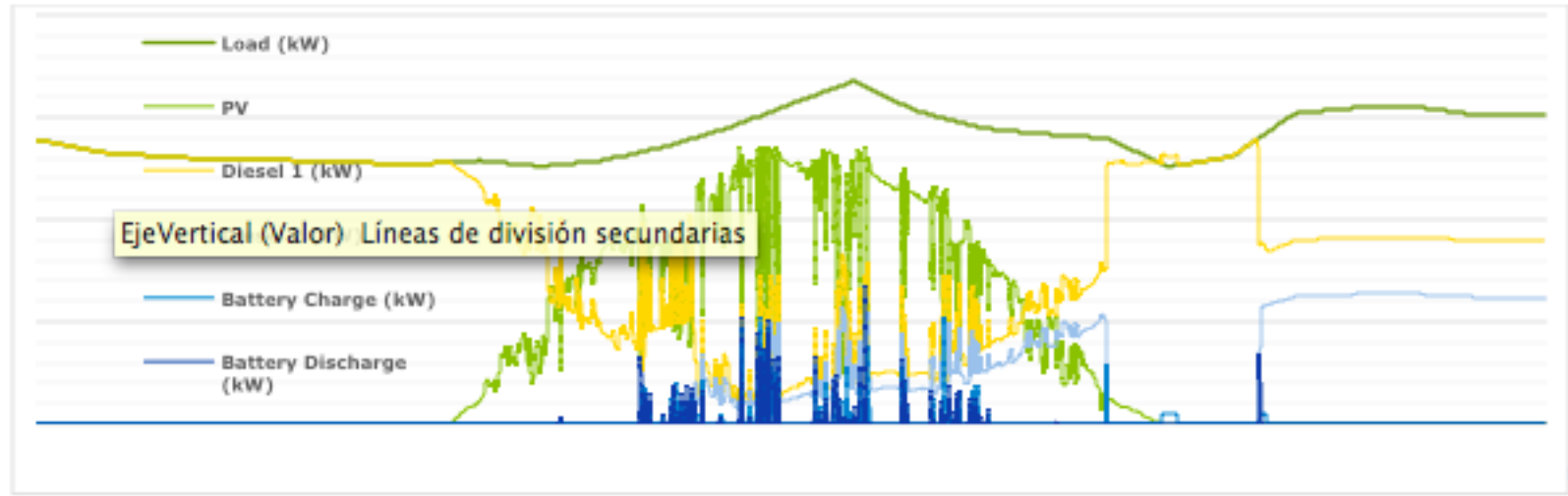


Fossil fuel consumption





- Battery Performance



- Battery Performance

Before

P= 150 kW

Q=112.5 kVAr

Irradiance=1000 W/m²

Diesel 1 Switched on

Diesel 2 Switched off

After

P= 150 kW

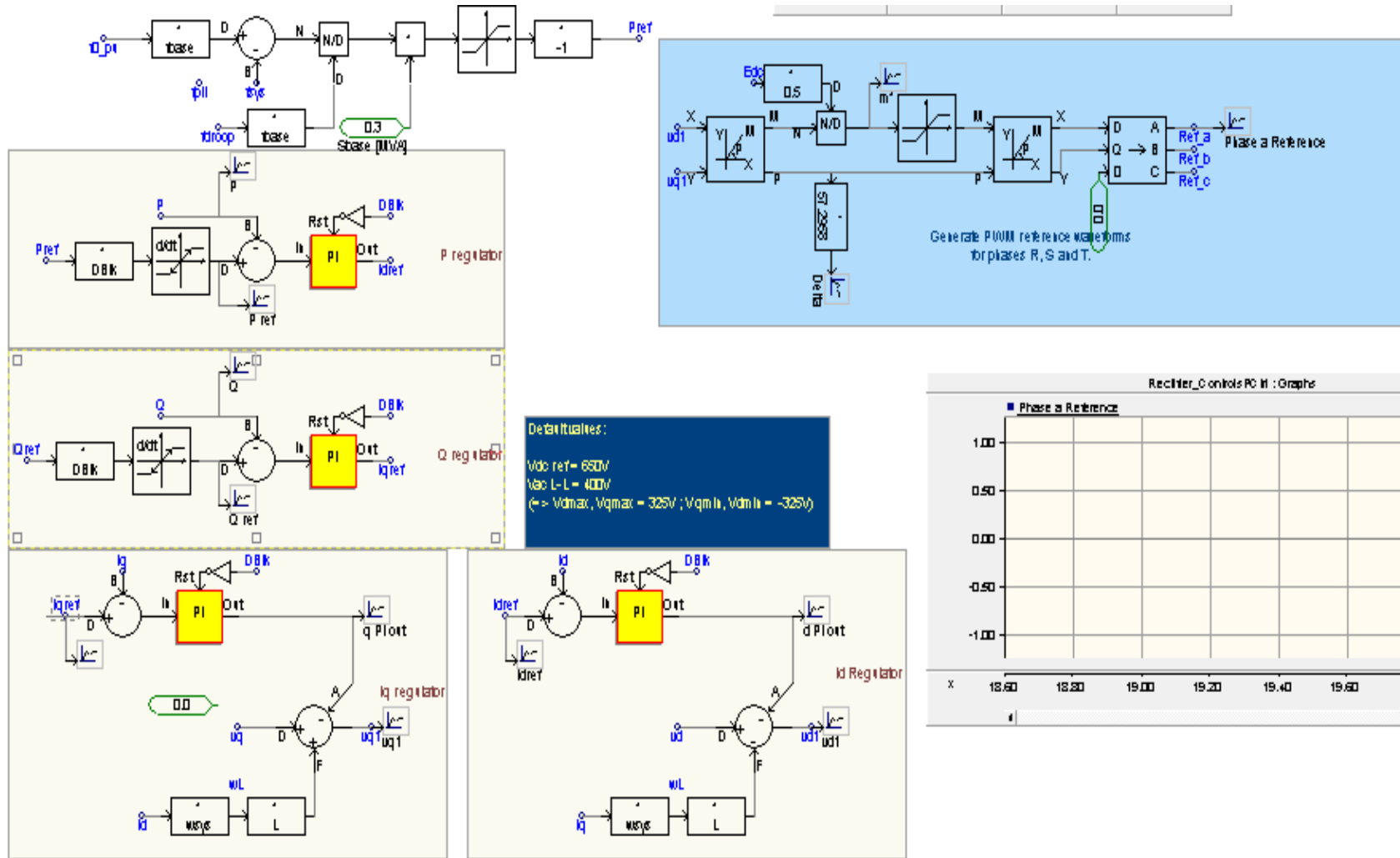
Q= 112.5 kVAr

Irradiance=200 W/m²

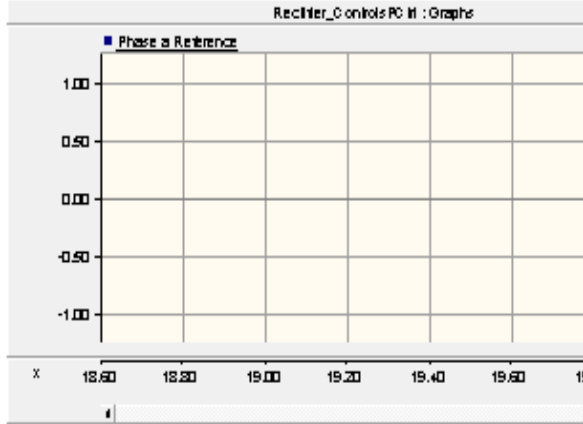
Diesel 1 Switched on

Diesel 2 Switched off

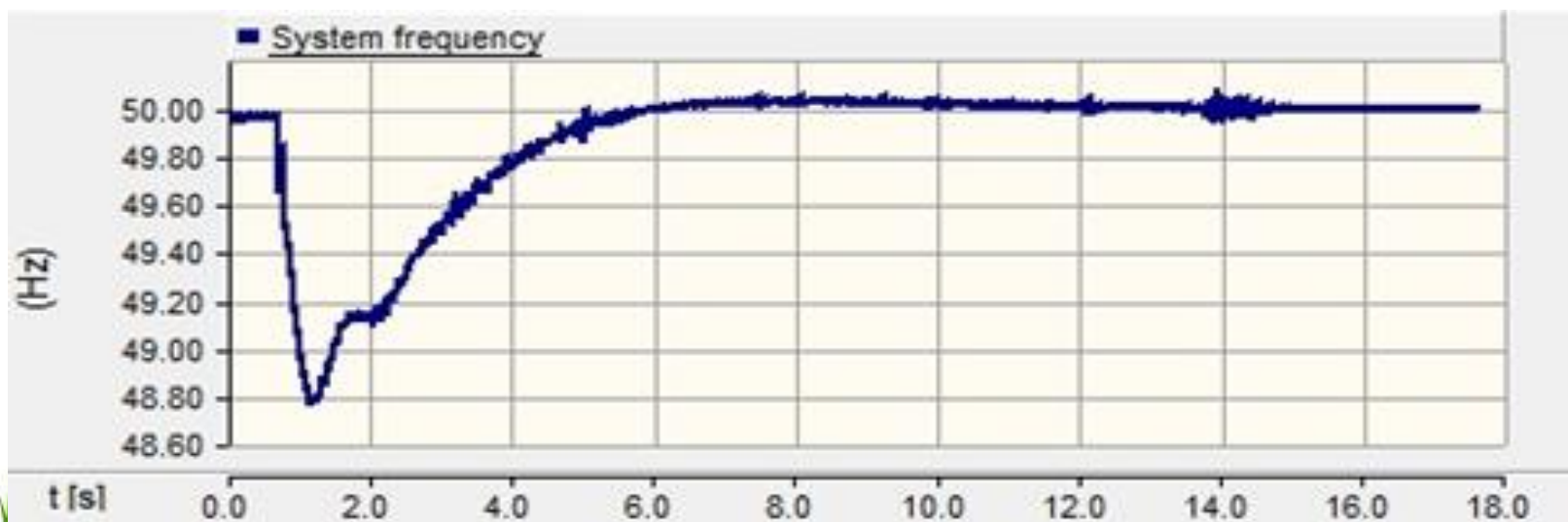
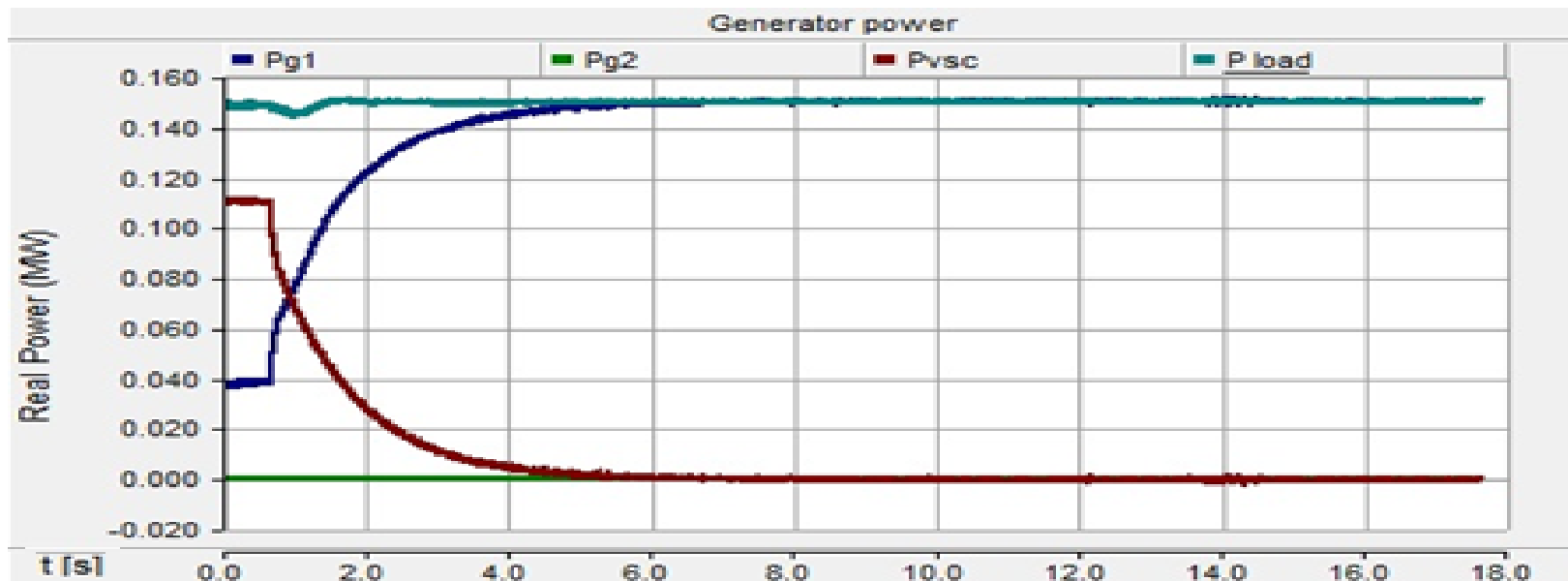
Example: Maldives-Buruni



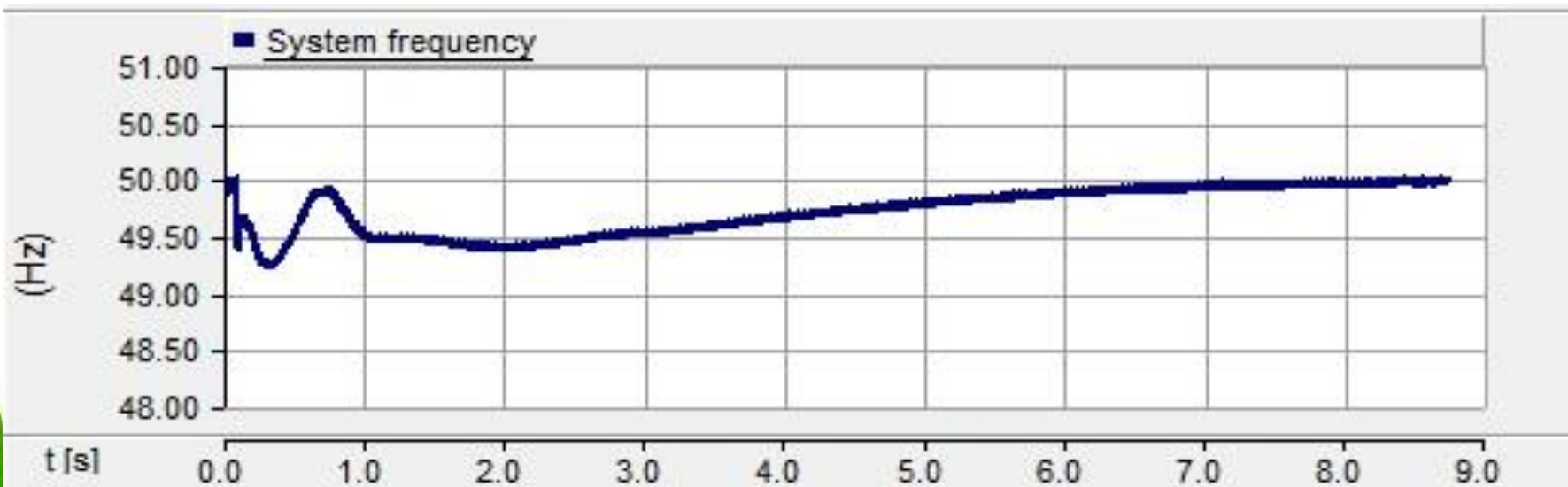
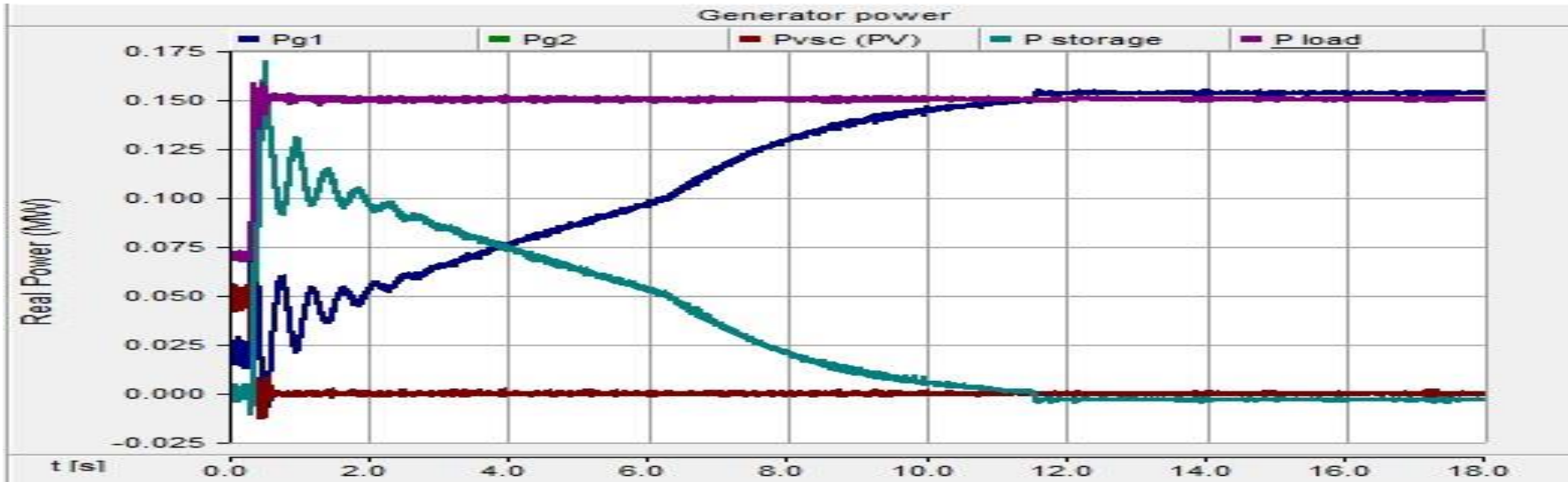
Default values:
 $V_{dc,ref} = 650V$
 $V_{dc,L-L} = 400V$
 $(\rightarrow V_{d,max}, V_{q,max} = 325V; V_{q,min}, V_{d,min} = -325V)$



Example: Maldives-Buruni



Example: Maldives-Buruni



High RE minigrids poses technical challenges that have to be understood

Technology to install and operate minigrids with high renewable energy contribution is now proven and commercially available

Extensive simulations and experience are required to optimize and engineer the systems using verified models

José A. Aguado, PhD
*High RE penetration Minigrids,
Looking Ahead !*



